



Newfoundland and Labrador Hydro  
Hydro Place, 500 Columbus Drive  
P.O. Box 12400, St. John's, NL  
Canada A1B 4K7  
t. 709.737.1400 | f. 709.737.1800  
nlhydro.com

June 17, 2022

Board of Commissioners of Public Utilities  
Prince Charles Building  
120 Torbay Road, P.O. Box 21040  
St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon  
Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

**Re: Newfoundland and Labrador Hydro's Application for July 1, 2022 Customer Rates**

Section 16 of Newfoundland and Labrador Hydro's ("Hydro") Rules and Regulations, *Policies for Automatic Rate Changes*, requires Hydro to adjust its rates as Newfoundland Power Inc. ("Newfoundland Power") changes its rates. On June 14, 2022, Newfoundland Power filed an application with the Board of Commissioners of Public Utilities ("Board") proposing changes to the rates Newfoundland Power uses to bill its customers, to become effective July 1, 2022.

Although the Board has not yet approved Newfoundland Power's application, due to the compressed timeline for the implementation of customer rates effective July 1, 2022 and to allow adequate time for the Board to review, Hydro is filing its application herein assuming approval of Newfoundland Power's Application. Hydro's application also assumes receipt of a further directive from government deferring the 2007 diesel customer rate increase as has been the case for the past 15 years. In the event that the direction is not forthcoming, Hydro will file a revised application reflecting the additional rate change as directed in Order in Council OC2021-174, in advance of July 1, 2022.

The Board, in PUB-NLH-007 to Hydro's Utility Rate Adjustments application, questioned whether Hydro's other customers, particularly those in isolated systems that have rates based on Newfoundland Power rates, will receive a 6.4% decrease on July 1, 2022. In preparing its response, Hydro considered whether the Project Cost Recovery Rider, proposed in its Utility Rate Adjustments application and forming part of the calculation of Newfoundland Power's proposed rates in its application, had implications for this application or the *Policies for Automatic Rate Changes*, in light of OC2013-343's requirement that the costs of the Muskrat Falls Project be recovered only from Island Interconnected customers.

The principles addressed in the *Policies for Automatic Rate Changes*, approved in Board Order No. P.U. 14(2007),<sup>1</sup> provide direction on procedures that have been in place for quite some time. Those procedures generally originate from or have been amended by various directions that have been received from the Lieutenant Governor in Council. For example, Order in Council OC299-80 issued in March 1980 directed that Island Interconnected customers continue to be charged the same rates as Newfoundland Power's customers. OC2003-347 directed the Board to continue with various policies

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<sup>1</sup> *Public Utilities Act*, RSNL 1990, Board Order No. P.U. 14(2007), Board of Commissioners of Public Utilities, May 17, 2007.

regarding the charges and pricing of energy in diesel-served communities, including to approve rate increases for domestic residential customers in diesel-served communities in the same percentage as the increases in Island Interconnected rates charged to Newfoundland Power customers.<sup>2</sup>

Subsequent Orders in Council, including most recently in Order in Council OC2021-174, have provided direction to the Board that results in a continuation of that policy. Although the *Policies for Automatic Rate Changes* dictate the rates charged to those of Hydro's customers named in the policies, it does not stipulate that those customers are specifically paying the components that formed the basis for the rates set by Newfoundland Power. These rates are simply the result of either numerical rate matching or the matching of a percentage increase or decrease as the case may be.

If Hydro's application herein is approved, any incremental billings to these customers will flow through to Newfoundland Power's balance in the Supply Cost Variance Deferral Account through the Rural Rate Alteration. In this case the Rural Rate Alteration adjustment will reduce the rural deficit being funded by Island Interconnected customers in the future but will not reduce the recovery or allocation of Project Costs. As rates paid by Hydro Rural Isolated customers on the Labrador isolated systems recover approximately 25% of the cost to supply service, price increases to Island Interconnected customers to recover Muskrat Falls Project costs that result in rate increases to Hydro Rural Isolated customers pursuant to the *Policy for Automatic Rate Changes* will not fully recover the cost of supplying the isolated systems customers.

In either of these scenarios, the customers whose rates are set through the policy will not be paying costs attributable to the Muskrat Falls Project. The *Policies for Automatic Rate Changes* and this application are not in conflict with OC2013-343.

Should you have any questions, please contact the undersigned.

Yours truly,

**NEWFOUNDLAND AND LABRADOR HYDRO**



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Shirley A. Walsh  
Senior Legal Counsel, Regulatory  
SAW/kd

Encl.

ecc:

**Board of Commissioners of Public Utilities**  
Jacqui H. Glynn  
PUB Official Email

**Praxair Canada Inc.**  
Sheryl E. Nisenbaum  
Peter Strong

**Teck Resources Limited**  
Shawn Kinsella

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<sup>2</sup> In Order No. P.U. 7(2002-2003), the Board determined that the preferential rural rates were discriminatory and directed Hydro to develop a plan to phase out these rates; however, government subsequently confirmed the continuation of the policies for setting rural rates, including preferential rural rates in OC2003-347.

**Consumer Advocate**

Dennis M. Browne, QC, Browne Fitzgerald Morgan Avis & Wadden  
Stephen F. Fitzgerald, Browne Fitzgerald Morgan Avis & Wadden  
Sarah G. Fitzgerald, Browne Fitzgerald Morgan Avis & Wadden  
Bernice Bailey, Browne Fitzgerald Morgan Avis & Wadden  
Bernard M. Coffey, QC

**Newfoundland Power Inc.**

Dominic J. Foley  
Lindsay S.A. Hollett  
Regulatory Email

**Island Industrial Customer Group**

Paul L. Coxworthy, Stewart McKelvey  
Denis J. Fleming, Cox & Palmer  
Dean A. Porter, Poole Althouse



# **Application for July 1, 2022 Customer Rates**

**June 17, 2022**



**An application to the Board of Commissioners of Public Utilities**

**IN THE MATTER OF** the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (“EPCA”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“Act”), and regulations thereunder; and

**IN THE MATTER OF** an application by Newfoundland and Labrador Hydro (“Hydro”) pursuant to Subsection 70(1) of the Act for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power Inc. (“Newfoundland Power”) customer rates.

**To: The Board of Commissioners of Public Utilities (“Board”)**

**THE APPLICATION OF HYDRO STATES THAT:**

**A. Background**

1. Hydro is a corporation continued and existing under the *Hydro Corporation Act, 2007* is a public utility within the meaning of the Act, and is subject to the provisions of the EPCA.
2. Under the Act, the Board has the general supervision of public utilities and requires that a public utility submit, for the approval of the Board, the rates, tolls, and charges for the service provided by the public utility and the rules and regulations that relate to that service.
3. Subsection 70(1) of the Act provides that a public utility shall not charge, demand, collect, or receive compensation for a service performed by it until the Board has approved a schedule of rates, tolls, and charges for the services provided by the public utility.
4. In Board Order No. P.U. 32(2019),<sup>1</sup> the Board approved the rates to be effective for all electrical consumption on or after October 1, 2019, for Hydro’s Island Interconnected customers (rate classes 1.1, 1.1S, 1.3, 2.1, 2.3, 2.4 and 4.1) and Isolated Rural customers (rate classes 1.2D, 1.2DS, 2.1D, 2.2D and 4.1D).

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<sup>1</sup> *Public Utilities Act*, RSNL 1990, Board Order No. P.U. 32(2019), Board of Commissioners of Public Utilities, September 25, 2019.

5. Section 16 of Hydro's Schedule of Rates, Rules and Regulations, *Policies for Automatic Rate Changes*, requires the following:
- (i) As Newfoundland Power changes its rates, Hydro will automatically adjust all Hydro Rural rates on the Island Interconnected System and the L'Anse au Loup System such that these customers pay the same rates as Newfoundland Power customers;
  - (ii) Rates for the Burgeo School and Library will increase or decrease by the average rate of change granted to Newfoundland Power from time to time, excluding Newfoundland Power's changes for the July 1st Municipal Tax and Rate Stabilization adjustments and any fuel rider adjustments;
  - (iii) Isolated Rural Domestic customers, excluding government departments, pay the same rates as Newfoundland Power for the basic customer charge and First Block consumption (outlined in Rate 1.2D). Rates charged for consumption above this block will be automatically adjusted by the average rate of change granted Newfoundland Power;
  - (iv) Rates for Isolated Rural General Service customers, excluding government departments, will increase or decrease by the average rate of change granted Newfoundland Power from time to time; and
  - (v) As Newfoundland Power changes its rates, Hydro will automatically adjust Rural Isolated Street and Area Lighting rates, excluding those for government departments, such that these rates are the same as charged Newfoundland Power customers.

**B. Flow-Through of Newfoundland Power Rates**

6. On June 14, 2022, Newfoundland Power filed an application with the Board proposing changes to the rates Newfoundland Power uses to bill its customers that reflect updated Rate Stabilization Adjustments and Municipal Tax.
7. In accordance with Section 16 of Hydro's Schedule of Rates, Rules and Regulations, *Policies for Automatic Rate Changes*, to derive revised rates to apply to Hydro's rate classes, Hydro has applied the same rate as Newfoundland Power or applied percent increases by class proposed by Newfoundland Power as the case may be. Hydro is proposing to apply the following, effective July 1, 2022:

- (i) An adjustment to all rates on the Island Interconnected System and the L'Anse au Loup System such that these customers pay the same rates as Newfoundland Power's customers;
  - (ii) An adjustment to the basic customer charge and first block energy rate to equal that proposed by Newfoundland Power, being a 0.2% decrease to the 2nd block and 3rd block on the Non-Government Domestic Diesel rates;
  - (iii) A 0.3% decrease to the Non-Government General Service 0-10 kW rate (Rate 2.1D); and
  - (iv) A 0.3% decrease to the Non-Government General Service 10-100 kW rate (Rate 2.2D).
8. Schedule 1 to this application provides the calculations of the proposed Isolated System rates reflecting the proposed rate change by class reflected in Newfoundland Power's application.
  9. Hydro proposes to implement new rates, as provided in Schedule 2, to become effective July 1, 2022, for Hydro's Island Interconnected and L'Anse au Loup customers (rate classes 1.1, 1.1S, 2.1, 2.3, 2.4, and 4.1), excluding the Burgeo School and Library, and Isolated Rural customers (rate classes 1.2D, 1.2DS, 2.1D, 2.2D, and 4.1D) excluding government departments.
  10. The proposed rates are in accordance with the *Policies for Automatic Rate Changes* in Hydro's Schedule of Rates, Rules and Regulations provided in Section 16.

**C. Deferred Diesel Increase**

11. In Order in Council OC2021-174, the government directed the Board to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Hydro such that any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers. The Board was further directed, in Order in Council 2021-174, that commencing July 1, 2021, rates for those customers are to be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, OC2014-372, OC2015-300, OC2016-104, OC2016-287, OC2017-121, OC2017-193, OC2018-116, OC2019-166, OC2020-105, and OC2021-174 which had previously deferred rate increases resulting from Hydro's 2007 General Rate Application.

12. Hydro's application assumes an extension of the same rate deferral consistent with government practice over the past 15 years. Should the government not issue a further directive that continues the deferral and provides for the charging of rates to Non-Government Rural Isolated Domestic and General Service customers of Hydro equal to equivalent rate classes of Newfoundland Power customers, Hydro will refile this application reflecting the required rate changes to Non-Government Diesel System customers in accordance with OC2021-174.

**D. Newfoundland and Labrador Hydro's Requests**

13. Therefore, Hydro requests that the Board approve, pursuant to Subsection 70(1) of the *Act*, rate changes applicable to Hydro's Island Interconnected, L'Anse au Loup, and Non-Government Isolated Diesel as set out in Schedule 2 to this application to become effective July 1, 2022.

**E. Communications**

14. Communications with respect to this Application should be forwarded to Shirley A. Walsh, Senior Legal Counsel, Regulatory for Hydro.

**DATED** at St. John's in the province of Newfoundland and Labrador on this 17th day of June 2022.

**NEWFOUNDLAND AND LABRADOR HYDRO**



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Shirley A. Walsh  
Counsel for the Applicant  
Newfoundland and Labrador Hydro,  
500 Columbus Drive, P.O. Box 12400  
St. John's, NL A1B 4K7  
Telephone: (709) 685-4973





# **Schedule 1**

## **Calculation of Isolated System Non-Government Rates**



**Newfoundland and Labrador Hydro**  
**Calculation of Isolated System Non-Government Rates**

|  | Current<br>Rates<br>March 1, 2022 | NP<br>% Change <sup>1</sup> | NP<br>Rate Change | Proposed<br>Rates<br>July 1, 2022 |
|--|-----------------------------------|-----------------------------|-------------------|-----------------------------------|
|  | A                                 | B                           | C                 | D = A+C                           |
| <b>Rate 1.2D Domestic Diesel</b>                                 |                                   |                             |                   |                                   |
| Basic Customer Charge (per month)                                |                                   |                             |                   |                                   |
| Not Exceeding 200 Amp Service                                    | \$15.81                           |                             | \$0.02            | \$15.83                           |
| Exceeding 200 Amp Service  | \$20.81                           |                             | \$0.02            | \$20.83                           |
| Energy   |                                   |                             |                   |                                   |
| First Block (cents per kWh)                                      | 12.381                            |                             | -0.035            | 12.346                            |
| Second Block (cents per kWh)                                     | 13.834                            | -0.2%                       | -0.028            | 13.806                            |
| Third Block (cents per kWh)                                      | 18.759                            | -0.2%                       | -0.038            | 18.721                            |
| Minimum  |                                   |                             |                   |                                   |
| Not Exceeding 200 Amp Service                                    | \$15.81                           |                             | \$0.02            | \$15.83                           |
| Exceeding 200 Amp Service  | \$20.81                           |                             | \$0.02            | \$20.83                           |
| <b>Rate 2.1D General Service Diesel (0-10 kW)<sup>2</sup></b>    |                                   |                             |                   |                                   |
| Basic Customer Charge (per month)                                |                                   |                             |                   |                                   |
| Unmetered (per month) <sup>3</sup>                               | \$14.86                           |                             | -\$0.07           | \$14.79                           |
| Single Phase (per month)   | \$22.86                           | -0.3%                       | -\$0.07           | \$22.79                           |
| Three Phase (per month) <sup>3</sup>                             | \$34.86                           |                             | -\$0.07           | \$34.79                           |
| Energy (cents per kWh) <sup>2</sup>                              | 18.587                            | -0.3%                       | -0.056            | 18.531                            |
| Minimum  |                                   |                             |                   |                                   |
| Unmetered (per month) <sup>4</sup>                               | \$14.86                           |                             | -\$0.07           | \$14.79                           |
| Single Phase (per month) <sup>4</sup>                            | \$22.86                           | -0.3%                       | -\$0.07           | \$22.79                           |
| Three Phase (per month)  | \$40.00                           | -0.3%                       | -\$0.12           | \$39.88                           |
| <b>Rate 2.2D General Service Diesel (over 10 kW)<sup>2</sup></b> |                                   |                             |                   |                                   |
| Basic Customer Charge (per month)                                |                                   |                             |                   |                                   |
| Unmetered (per month) <sup>3</sup>                               | \$25.62                           |                             | -\$0.10           | \$25.52                           |
| Single Phase (per month)   | \$33.62                           | -0.3%                       | -\$0.10           | \$33.52                           |
| Three Phase (per month) <sup>3</sup>                             | \$45.62                           |                             | -\$0.10           | \$45.52                           |
| Demand (dollars per kW) <sup>2</sup>                             | \$14.25                           | -0.3%                       | -\$0.04           | \$14.21                           |
| Energy (cents per kWh) <sup>2</sup>                              | 18.093                            | -0.3%                       | -0.054            | 18.039                            |
| Minimum  |                                   |                             |                   |                                   |
| Unmetered (per month) <sup>4</sup>                               | \$25.62                           |                             | -\$0.10           | \$25.52                           |
| Single Phase (per month) <sup>4</sup>                            | \$33.62                           | -0.3%                       | -\$0.10           | \$33.52                           |
| Three Phase (per month)  | \$69.92                           | -0.3%                       | -\$0.21           | \$69.71                           |
| <b>Rate 4.1D Street and Area Lighting<sup>5</sup></b>            |                                   |                             |                   |                                   |
| Mercury Vapour 250W  | \$22.60                           |                             | -\$0.01           | \$22.59                           |
| HPS 100W   | \$18.10                           |                             | -\$0.01           | \$18.09                           |
| HPS 150W   | \$22.60                           |                             | -\$0.01           | \$22.59                           |
| HPS 250W   | \$32.23                           |                             | -\$0.02           | \$32.21                           |
| HPS 400W   | \$45.27                           |                             | -\$0.04           | \$45.23                           |
| LED 100  | \$15.94                           |                             | \$0.00            | \$15.94                           |
| LED 150  | \$17.97                           |                             | \$0.00            | \$17.97                           |
| LED 250  | \$21.77                           |                             | \$0.00            | \$21.77                           |
| LED 400  | \$25.17                           |                             | -\$0.01           | \$25.16                           |
| Wood Poles   | \$6.12                            |                             | \$0.01            | \$6.13                            |

<sup>1</sup> Source: Newfoundland Power July 1, 2022 Customer Rates Application dated June 14, 2022, Schedule 1, Appendix C.

<sup>2</sup> Given Newfoundland Power's Rate 2.1 is for service between 0-100 kW, Hydro has applied the proposed NP Rate 2.1 decrease of 0.2% to both Rate 2.1D (0-10 kW) and Rate 2.2D (over 10 kW).

<sup>3</sup> For Rate 2.1D and 2.2D, the differential between the basic customer charge for unmetered is \$8 less than single phase and three phase is \$12 more than single phase.

<sup>4</sup> Minimum monthly charges for unmetered and single phase are equal to the monthly basic customer charges.

<sup>5</sup> The street lighting rates in diesel areas are the same as the street lighting rates of Newfoundland Power. The 250W MV rate equals the rate of the 150W HPS.



# Schedule 2

## Rate Sheets



**RATE NO. 1.1**  
**DOMESTIC**

**Availability**

For Service on the Island Interconnected System and the L'Anse au Loup system to a Domestic Unit or to buildings or facilities which are on the same Served Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

**Rate (Including Municipal Tax and Rate Stabilization Adjustments)**

**Basic Customer Charge**

Not Exceeding 200 Amp Service ..... \$15.83 per month  
Exceeding 200 Amp Service ..... \$20.83 per month

**Energy Charge**

All kilowatt-hours..... @ 12.346 ¢ per kWh

**Minimum Monthly Charge**

Not Exceeding 200 Amp Service ..... \$15.83 per month  
Exceeding 200 Amp Service ..... \$20.83 per month

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

Details regarding conditions of service are provided in the Rules and Regulations.

**This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

**RATE NO. 1.1S**  
**DOMESTIC - OPTIONAL**

**Availability**

Available upon request for Service on the Island Interconnected System and the L’Anse au Loup system to Customers served under Rate No. 1.1 Domestic Service who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

**Rate**

The Energy Charges provided for in Rate 1.1 Domestic Service Rate shall apply, subject to the following adjustments:

**Winter Season Premium Adjustment** (Billing Months of December through April)

All kilowatt-hours.....@ 0.953 ¢ per kWh

**Non-Winter Season Premium Adjustment** (Billing Months of May through November)

All kilowatt-hours.....@ (1.297) ¢ per kWh

**Special Conditions**

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer’s billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

**RATE NO. 1.3**  
**BURGEO SCHOOL AND LIBRARY**

**Availability**

For Service to Burgeo School and Library.

**Rate**

**Energy Charge:**

All kilowatt-hours..... @ 5.798 ¢ per kWh

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

**This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

**RATE NO. 2.1  
 GENERAL SERVICE 0–100 kW (110 kVA)**

**Availability<sup>1</sup>**

For Service (excluding Domestic Service) on the Island Interconnected system and the L’Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is less than 100 kilowatts (110 kilovolt-amperes).

**Rate** (Including Municipal Tax and Rate Stabilization Adjustments)

**Basic Customer Charge**

|                    |                   |
|--------------------|-------------------|
| Unmetered.....     | \$11.92 per month |
| Single Phase ..... | \$19.92 per month |
| Three Phase .....  | \$31.92 per month |

**Demand Charge**

\$9.71 per kW of billing demand in the months of December, January, February and March and \$7.21 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month in excess of 10 kW.

**Energy Charge**

|                                 |                    |
|---------------------------------|--------------------|
| First 3,500 kilowatt-hours..... | @ 12.207 ¢ per kWh |
| All excess kilowatt-hours ..... | @ 9.246 ¢ per kWh  |

**Maximum Monthly Charge**

The Maximum Monthly Charge shall be 20.997 cents per kWh plus the Basic Customer Charge, but not less than Minimum Monthly Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

**Minimum Monthly Charge**

|                     |                   |
|---------------------|-------------------|
| Unmetered .....     | \$11.92 per month |
| Single Phase: ..... | \$19.92 per month |
| Three Phase: .....  | \$31.92 per month |

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

**This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

<sup>1</sup> This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

**RATE NO. 2.3  
GENERAL SERVICE 110 kVA (100 kW)–1,000 kVA**

**Availability<sup>1</sup>**

For Service on the Island Interconnected system and the L’Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1,000 kilovolt-amperes.

**Rate (Including Municipal Tax and Rate Stabilization Adjustments)**

Basic Customer Charge: .....\$48.92 per month

**Demand Charge**

\$8.15 per kVA of billing demand in the months of December, January, February and March and \$5.65 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

**Energy Charge**

First 150 kilowatt-hours per kVA of billing demand,  
up to a maximum of 50,000 kilowatt-hours ..... @ 10.430¢ per kWh  
All excess kilowatt-hours .....@ 8.470¢ per kWh

**Maximum Monthly Charge**

The Maximum Monthly Charge shall be 20.997 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

**This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

<sup>1</sup> This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.



**RATE NO. 2.4  
GENERAL SERVICE 1,000 kVA AND OVER**

**Availability<sup>1</sup>**

For Service on the Island Interconnected system and the L’Anse au Loup system where the maximum demand occurring in the 12 month period ending with the current month is 1,000 kilovolt-amperes or greater.

**Rate (Including Municipal Tax and Rate Stabilization Adjustments)**

Basic Customer Charge: ..... \$85.25 per month

**Billing Demand Charge**

\$7.83 per kVA of billing demand in the months of December, January, February and March and \$5.33 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

**Energy Charge**

First 75,000 kilowatt-hours ..... @ 10.069 ¢ per kWh  
All excess kilowatt-hours ..... @ 8.390 ¢ per kWh

**Maximum Monthly Charge**

The Maximum Monthly Charge shall be 20.997 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

**This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

<sup>1</sup> This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

**RATE NO. 4.1**  
**STREET AND AREA LIGHTING SERVICE**

**Availability**

For Street and Area Lighting Service in the Rural Island Interconnected area and the L'Anse au Loup system, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

**Monthly Rate:** (Including Municipal Tax and Rate Stabilization Adjustment)

| <u>Mercury Vapour</u>                       | <u>Sentinel/Standard</u> |
|---|--------------------------|
| 250 W (9,400 lumens)                        | \$22.59                  |
| <br><u>High Pressure Sodium<sup>1</sup></u> |                          |
| 100 W (8,600 lumens)                        | \$18.09                  |
| 150 W (14,400 lumens)                       | 22.59                    |
| 250 W (23,200 lumens)                       | 32.21                    |
| 400 W (45,000 lumens)                       | 45.23                    |
| <br><u>Light Emitting Diode</u>             |                          |
| LED 100                                     | \$15.94                  |
| LED 150                                     | 17.97                    |
| LED 250                                     | 21.77                    |
| LED 400                                     | 25.16                    |

**Special Poles used Exclusively for Lighting Service**

Wood ..... \$6.13

**General**

Details regarding conditions of service are provided in the Rules and Regulations.

**This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

<sup>1</sup> For all new installation and replacements.

**RATE NO. 1.2D**  
**DOMESTIC DIESEL**

**Availability**

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for service to a domestic unit or to buildings or facilities which are on the same Served premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately. All churches, schools, and community halls in the diesel service areas are also subject to this rate.

**Rate (Including Municipal Tax and Rate Stabilization Adjustments)**

Basic Customer Charge: ..... \$15.83 per month  
 Exceeding 200 Amp Service: ..... \$20.83 per month

**Energy Charge**

First Block (See Table Below) kilowatt-hours per month ..... @ 12.346 ¢ per kWh  
 Second Block (See Table Below) kilowatt-hours per month ..... @ 13.806 ¢ per kWh  
 All kWh over 1,000 kilowatt-hours per month ..... @ 18.721¢ per kWh

|              | Jan.  | Feb.  | Mar. | Apr. | May | Jun. | Jul. | Aug. | Sept. | Oct. | Nov. | Dec.  |
|--------------|-------|-------|------|------|-----|------|------|------|-------|------|------|-------|
| First Block  | 1,000 | 1,000 | 900  | 900  | 800 | 800  | 700  | 700  | 700   | 800  | 900  | 1,000 |
| Second Block | 0     | 0     | 100  | 100  | 200 | 200  | 300  | 300  | 300   | 200  | 100  | 0     |

Minimum Monthly Charge ..... \$15.83  
 Exceeding 200 Amp Service: ..... \$20.83

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

Details regarding conditions of service are provided in the Rules and Regulations.

**This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**RATE NO. 1.2DS  
DOMESTIC DIESEL (NON-GOVERNMENT FIRST BLOCK) - OPTIONAL**

**Availability**

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments), available upon request for Service to Customers served under Rate 1.2 Domestic Diesel Service (First Block consumption only) who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

**Rate**

The Energy Charges provided for in Rate No. 1.2D Domestic Diesel Service Rate shall apply, subject to the following adjustments:

**Winter Season Premium Adjustment** (Billing Months of December through April)

**First Block Only**

All kilowatt-hours..... @ 0.953 ¢ per kWh

**Non-Winter Season Premium Adjustment** (Billing Months of May through November)

**First Block Only**

All kilowatt-hours..... @ (1.297) ¢ per kWh

**Special Conditions**

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer’s billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

**RATE NO. 2.1D**  
**GENERAL SERVICE DIESEL 0-10 kW**

**Availability**

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

**Rate** (Including Municipal Tax and Rate Stabilization Adjustments)

**Basic Customer Charge**

|                    |                   |
|--------------------|-------------------|
| Unmetered:.....    | \$14.79 per month |
| Single Phase:..... | \$22.79 per month |
| Three Phase:.....  | \$34.79 per month |

**Energy Charge**

|                         |                    |
|-------------------------|--------------------|
| All kilowatt-hours..... | @ 18.531 ¢ per kWh |
|-------------------------|--------------------|

**Minimum Monthly Charge**

|                   |         |
|-------------------|---------|
| Unmetered.....    | \$14.79 |
| Single Phase..... | \$22.79 |
| Three Phase.....  | \$39.88 |

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

Details regarding conditions of service are provided in the Rules and Regulations.

**This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**RATE NO. 2.2D  
 GENERAL SERVICE DIESEL OVER 10 kW**

**Availability**

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

**Rate** (Including Municipal Tax and Rate Stabilization Adjustments)

**Basic Customer Charge**

|                     |                   |
|---------------------|-------------------|
| Unmetered: .....    | \$25.52 per month |
| Single Phase: ..... | \$33.52 per month |
| Three Phase: .....  | \$45.52 per month |

**Demand Charge**

The maximum demand registered on the meter in the current month ..... @ \$14.21 per kW

**Energy Charge**

All kilowatt-hours..... @ 18.039 ¢ per kWh

**Minimum Monthly Charge**

|                   |         |
|-------------------|---------|
| Unmetered.....    | \$25.52 |
| Single Phase..... | \$33.52 |
| Three Phase.....  | \$69.71 |

**Discount**

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

**General**

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

**This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**RATE NO. 4.1D  
 STREET AND AREA LIGHTING SERVICE DIESEL**

**Availability**

For Street and Area Lighting Service (excluding Government Departments) throughout the Island and Labrador diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

**Monthly Rate** (Including Municipal Tax and Rate Stabilization Adjustment)

| <u>Mercury Vapour</u>                          | <u>Sentinel/Standard</u> |
|--|--------------------------|
| 250 W (9,400 lumens)                           | \$22.59                  |
| <b><u>High Pressure Sodium<sup>1</sup></u></b> |                          |
| 100 W (8,600 lumens)                           | \$18.09                  |
| 150 W (14,400 lumens)                          | 22.59                    |
| 250 W (23,200 lumens)                          | 32.21                    |
| 400 W (45,000 lumens)                          | 45.23                    |

**Light Emitting Diode**

|         |         |
|---------|---------|
| LED 100 | \$15.94 |
| LED 150 | 17.97   |
| LED 250 | 21.77   |
| LED 400 | 25.16   |

**Special Poles used Exclusively for Lighting Service**

|            |        |
|------------|--------|
| Wood ..... | \$6.13 |
|------------|--------|

**General**

Details regarding conditions of service are provided in the Rules and Regulations.

**This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

<sup>1</sup> For all new installation and replacements.



# Affidavit



**IN THE MATTER OF** the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (“EPCA”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“Act”), and regulations thereunder; and

**IN THE MATTER OF** an application by Newfoundland and Labrador Hydro (“Hydro”) pursuant to Subsection 70(1) of the *Act* for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power Inc. (“Newfoundland Power”) customer rates.

**AFFIDAVIT**

I, Kevin Fagan, of St. John’s in the Province of Newfoundland and Labrador, make oath and say as follows:

1. I am Vice President, Regulatory Affairs and Stakeholder Relations for Newfoundland and Labrador Hydro, the applicant named in the attached application.
2. I have read and understand the foregoing application.
3. To the best of my knowledge, information, and belief, all of the matters, facts, and things set out in this application are true.

**SWORN** at St. John’s in the )  
Province of Newfoundland and )  
Labrador this 17<sup>th</sup> day of )  
June 2022, before me: )

  
Barrister – Newfoundland and Labrador

  
Kevin Fagan